NEWS RELEASE

ESSENTIAL ENERGY SERVICES ANNOUNCES 2010 THIRD QUARTER RESULTS

CALGARY, ALBERTA November 9, 2010 - Essential Energy Services Ltd. (TSX: ESN) ("Essential" or the "Company") announces 2010 third quarter results with EBITDAS[1] of $7.2 million. EBITDAS for the first nine months of 2010 was $17.8 million. This was a significant improvement over the same periods in 2009, despite unseasonably wet weather in September.

Third quarter activity for Essential was strong as exploration and production companies focused on oil and liquids-rich natural gas resource plays. With 80% of Essential's service rigs, coil tubing operations and the Tryton Multi-Stage Fracturing System ("Tryton MSFS") focused on servicing these resource plays, the Company experienced increased demand for its services.

HIGHLIGHTS

Operational

- EBITDAS was $7.2 million for the third quarter of 2010 compared to $0.8 million for the third quarter of 2009. EBITDAS for the first nine months of 2010 was $17.8 million compared to $5.4 million for the first nine months of 2009.
- Horizontal well activity continued to generate strong demand for Essential's deep and intermediate coil tubing rigs and the Tryton MSFS.
- Essential had 40% service rig utilization in the quarter, well ahead of 19% in the third quarter of 2009. This was driven by an increase in oil-based activity and a backlog of maintenance, abandonment and completion programs.

Colombia

- As announced on November 8, 2010, Essential is progressing on its plan to expand operations into Colombia. The Company entered into a joint venture agreement with a private Colombian group and will be shipping equipment to Colombia in November. Essential expects the equipment will begin operating in Colombia in the first quarter of 2011.

Essential had no long-term debt outstanding on September 30, 2010 and a cash balance of $2.9 million. On November 9, 2010, the cash balance was $0.8 million.

SELECTED FINANCIAL INFORMATION

($ Thousands, except per share amounts)	Three months ended September 30, 2010	2009	Nine months ended September 30, 2010	2009
Revenue	**41,244**	23,442	**112,658**	81,614
Gross margin[1]	**10,126**	2,841	**26,413**	12,715
Gross margin %[1]	**25%**	12%	**23%**	16%
EBITDAS[1]	**7,186**	808	**17,811**	5,435
EBITDAS %[1]	**17%**	3%	**16%**	7%
Funds flow from operations [1]	**7,115**	615	**17,215**	4,417
Per share – basic and diluted	**$ 0.10**	$ 0.01	**$ 0.25**	$ 0.07
Net earnings (loss)	**1,311**	(2,661)	**17**	(8,071)
Per share – basic and diluted	**$ 0.02**	$ (0.04)	**$ 0.00**	$ (0.13)
Total assets	**174,737**	167,574	**174,737**	167,574
Total long term debt	**-**	14,302	**-**	14,302
Shareholders' equity	**158,406**	144,506	**158,406**	144,506

[1] Refer to Non-GAAP measures at the end of this news release.

INDUSTRY OVERVIEW

During the third quarter, oil and liquids-rich natural gas plays continued to drive activity in the Western Canadian Sedimentary Basin ("WCSB"). Given the stability and strength of oil prices, exploration and production companies continued to focus on oil-related resource plays. Additionally, liquids-rich natural gas plays have become increasingly important in the WCSB given the use of natural gas liquids to dilute heavy oil for transportation. Traditional natural gas activity in the WCSB continued to be impacted by persistent low prices and high storage levels. The unseasonably wet weather in September negatively impacted activity; nevertheless, service rig utilization continued to improve over the prior year. Utilization improved in spite of fewer well completions due to the increase in horizontal wells. Typically, more money is spent and increased rig time per well is required on horizontal wells due to their depth and complexity compared to traditional vertical wells.

RESULTS OF OPERATIONS
Segment Results - *Well Servicing*

Essential provides well completion and production/workover services across western Canada primarily through its fleet of service rigs and coil tubing rigs. In addition, Essential provides services through a fleet of rod rigs, nitrogen pumpers, a cement & acid unit and other specialty equipment. Well Servicing generated revenue of $24.1 million and $70.5 million, respectively, for the three and nine months ended September 30, 2010, compared to $13.2 million and $52.2 million, respectively, for the same periods in 2009.

(Thousands)	Three months ended September 30, 2010	2009	Nine months ended September 30, 2010	2009
Revenue				
Service rigs	**$ 12,876**	$ 6,453	**$ 39,169**	$ 30,761
Coil tubing rigs	**7,035**	3,994	**16,824**	12,295
Other	**4,198**	2,712	**14,500**	9,164
Total revenue	**24,109**	13,159	**70,493**	52,220
Operating expenses	**17,781**	12,209	**52,984**	44,584
Gross margin	**$ 6,328**	$ 950	**$ 17,509**	$ 7,636
Gross margin %	**26%**	7%	**25%**	15%
Service Rigs				
Number of rigs*	**51**	51	**51**	51
Number of operating hours	**18,787**	8,970	**56,189**	36,186
Utilization	**40%**	19%	**40%**	26%
Coil Tubing Rigs				
Number of rigs*	**32**	29	**32**	29
Number of operating hours	**12,387**	8,037	**31,097**	24,510
Utilization	**42%**	31%	**37%**	29%

*Fleet data represents the number of rigs at the end of the period. The service rig count will increase to 52 in the fourth quarter with the refurbishment of an additional rig.

The increase in oil-based activity in the WCSB, combined with work on the backlog of maintenance, abandonment and completion programs, continued to stimulate activity for service rig equipment during the quarter and, as a result, utilization improved substantially from the prior year. The improvement in Essential's service rig utilization was primarily in southern Alberta, where companies focused on smaller oil pools rather than shallow natural gas plays. Essential has experienced only modest improvement in northern Alberta; however, the Company expects the recent rebranding as "Essential Well Service" should benefit its northern Alberta operations in future periods.

Essential's coil tubing operations are becoming an increasingly important part of the well servicing operations as the Company expands the service offerings and the fleet. The quarterly and year to date results for the coil tubing fleet continued to benefit from the intermediate and deep coil tubing rigs working on horizontal wells in the resource plays of the Bakken, Viking, Cardium and Montney regions. During the quarter, Essential also continued to perform work using a coil tubing rig for nitrogen stimulation of coalbed methane reservoirs in southern Alberta which improved utilization of the coil tubing and nitrogen fleets.

The Company significantly improved activity and revenue for its Well Servicing segment during the quarter compared to the prior year despite the unseasonably wet weather in September. Essential was able to achieve these improvements while being subject to labour constraints throughout the quarter. Due to these labour challenges, the Company initiated some wage increases in an effort to retain personnel. Essential will be striving to maintain margins in the fourth quarter through improved activity levels and modest pricing increases to offset the impact of wage increases.

Essential completed the re-branding of its coil tubing and nitrogen operations as "Essential Coil and Stimulation Services" effective November 1, 2010. The Company expects the re-branding will provide its customers with additional clarity about Essential's service offerings and will enable the Company to further benefit from its position as the largest coil tubing well service fleet in Canada.

Segment Results - *Downhole Services & Rentals*

Essential offers downhole tools and equipment rentals in addition to electric wireline ("e-line") and slickline services through the Downhole Services & Rentals business segment. Downhole Services & Rentals generated revenue of $17.1 million and $42.2 million, respectively, for the three and nine months ended September 30, 2010, compared to $10.3 million and $29.4 million for the same periods in 2009.

	Three months ended September 30,		Nine months ended September 30,	
(Thousands)	**2010**	2009	**2010**	2009
Revenue				
Downhole tools & rentals	**$ 14,542**	$ 7,798	**$ 34,093**	$ 20,724
Wireline services	**2,593**	2,485	**8,072**	8,670
Total revenue	**17,135**	10,283	**42,165**	29,394
Operating expenses	**12,062**	8,080	**30,386**	23,187
Gross margin	**$ 5,073**	$ 2,203	**$ 11,779**	$ 6,207
Gross margin %	**30%**	21%	**28%**	21%

The downhole tools and rentals operations continued to be a strong contributor to this segment in the third quarter of 2010. Essential continued to benefit from increasing industry demand for multi-stage fracturing applications to stimulate wells. The Tryton MSFS, which was first introduced in the second quarter of 2009 as Essential's solution for multi-stage fracturing applications, has rapidly become a core service line of the Company. Revenue from both the traditional downhole tools and rentals operations and the Tryton MSFS continued to increase, particularly throughout northern and central Alberta, on both a quarterly and year to date basis. During the quarter, Essential expanded its labour force to meet the rapidly growing demand for its downhole tools and rentals operations.

Wireline continued to be negatively impacted by reduced conventional natural gas drilling throughout the WCSB and reduced activity in the shallow gas resource plays of southern Alberta. Wireline had improved activity levels during the quarter compared to the prior year, however, a high fixed cost structure and the competitive market for these services continued to hamper profitability.

General and Administrative

	Three months ended September 30,		Nine months ended September 30,	
(Thousands)	**2010**	2009	**2010**	2009
General and administrative expenses	$ **2,940**	**$** 2,033	**$ 8,602**	$ 7,280
As a % of revenue	**7%**	9%	**8%**	9%

General and administrative expenses were $2.9 million and $8.6 million, respectively, for the three and nine months ended September 30, 2010, compared to $2.0 million and $7.3 million, respectively for the same periods in 2009. These costs are comprised of wages, professional fees, office space and other administrative costs incurred at the corporate and business unit level.

The increase in general and administrative costs in 2010 is due to costs related to converting to a corporation, incurred in the first half of 2010, and implementing International Financial Reporting Standards. In addition, certain compensation programs were reinstated in 2010 after being eliminated as part of the cost reduction measures taken in 2009.

Equipment Expenditures

(Thousands)	Three months ended September 30, 2010	2009	Nine months ended September 30, 2010	2009
Equipment expenditures				
Well Servicing	**$ 2,208**	$ 1,761	**$ 8,804**	$ 5,394
Downhole Services & Rentals	**668**	582	**1,354**	1,166
Corporate	**119**	227	**747**	650
	2,995	2,570	**10,905**	7,210
Less proceeds on disposal of property and equipment	**(107)**	(52)	**(877)**	(407)
Net equipment expenditures[1]	**$ 2,888**	$ 2,518	**$ 10,028**	$ 6,803

Net equipment expenditures[1] for the three and nine months ended September 30, 2010 were $2.9 million and $10.0 million, respectively, compared to $2.5 million and $6.8 million, respectively, for the same periods in 2009. During the quarter the Company's capital expenditures were primarily for upgrades and retrofits to the coil tubing and nitrogen fleets.

Essential classifies its equipment expenditures as growth capital[1] and maintenance capital[1]; the latter category includes information systems, operational facilities and leasehold improvements. Comparative equipment expenditures are as follows:

(Thousands)	Three months ended September 30, 2010	2009	Nine months ended September 30, 2010	2009
Equipment expenditures				
Growth capital[1]	$ **793**	$ 2,119	**$ 6,214**	$ 4,718
Maintenance capital[1]	**2,202**	451	**4,691**	2,492
	$ **2,995**	$ 2,570	**$ 10,905**	$ 7,210

Essential increased its 2010 capital spending budget by $3 million to $19 million. The $3 million increase includes $2 million for Colombian operations and $1 million for Canadian operations. Previously budgeted fourth quarter spending of $6 million includes a second deep coil tubing rig for Canada and maintenance capital. This deep coil tubing rig is expected to be in service in December 2010.

In conjunction with its expansion into Colombia, Essential has made a further commitment to spend $3 million in 2011 for a deep coil tubing rig and picker and two rod rig accelerator units. These items are expected to be completed and shipped to Colombia early in the second quarter of 2011. This commitment forms part of Essential's 2011 capital expenditure program which will be finalized and announced in the first quarter of 2011.

OUTLOOK

Activity in the WCSB has been tracking above 2009 levels and this is expected to continue for the remainder of the year. The price of oil remains strong and exploration and production companies are expected to continue to focus on oil and liquids-rich natural gas resource plays. While low natural gas prices continue to be a concern, some of the reduction in natural gas-related activity is being offset by the increased activity for oil and liquids-rich natural gas.

With 80% of its service rigs, coil tubing operations and downhole tool and rentals business, including the Tryton MSFS, focused on servicing oil-related and liquids-rich natural gas activity, the Company expects strong demand for its services as it enters the winter drilling season. These services are also expected to continue to benefit from the high demand generated by the increase in horizontal wells. Essential's deep and intermediate coil tubing rigs have been busy in 2010 and Essential expects to have its second deep coil tubing rig ready for operations in December 2010. In addition, Essential expects to have a second intermediate coil tubing rig focused on nitrogen stimulation of coalbed methane reservoirs in southern Alberta in the fourth quarter.

As activity levels have increased, the labour market has tightened the demand for experienced oilfield service workers. This is not unusual due to the cyclicality of the oil and gas industry in the WCSB. Many workers left the industry and Alberta in 2009 during the industry downturn. Labour rates are increasing with demand and Essential is focused on recruiting and training new employees. The Company expects to recover some of the increased labour costs through higher service pricing and increased activity.

Essential is progressing on its plan to expand operations into Colombia. The first phase of equipment, including two double service rigs, three double rod rigs, an intermediate depth coil tubing rig, a nitrogen pumper, two electric wireline trucks and various spare parts and support equipment, is expected to leave Canada in November, 2010 and be ready for operations in Colombia in the first quarter of 2011. This equipment is from Essential's current fleet. The second phase of equipment, including a deep coil tubing rig and picker, two rod rig accelerator units and a nitrogen pumper, is expected to be shipped to Colombia early in the second quarter of 2011. Essential will operate in Colombia through a joint venture arrangement with a private Colombian group (the "Partner") under the name of Essential Energy Services S.A. (Sucursal) Colombia ("Essential Colombia"). Under the terms of the joint venture agreement, Essential owns 85% and the Partner owns 15% of Essential Colombia.

Essential Colombia will offer well servicing and wireline services from a field office and operating base in Villavicencio, Colombia. Villavicencio is located in the heart of the Llanos region, one of the fastest growing oil and gas exploration regions in Colombia. Essential believes that customer workover and completion needs, well pressures and depths in this region are relatively similar to those in western Canada. Essential Colombia believes there is a strong demand for its services in Colombia as both the Canadian equipment design and proven Canadian services practices will offer operators in Colombia a competitive advantage in terms of efficiencies and cost savings.

With no debt outstanding, Essential has a very strong balance sheet allowing it to realize on its growth plans into Colombia and be well-positioned to respond quickly to possible growth opportunities in the WCSB.

Essential's Management's Discussion & Analysis and Financial Statements will be available on Sedar at www.sedar.com and on Essential's website at www.essentialenergy.ca.

ESSENTIAL ENERGY SERVICES LTD.
CONSOLIDATED BALANCE SHEETS
(unaudited)

(Thousands)	**As at September 30, 2010**	As at December 31, 2009
Assets		
Current assets		
Cash	**$ 2,937**	$ 1,080
Accounts receivable	**31,680**	22,855
Inventory	**9,620**	9,194
Prepaid expenses and deposits	**2,161**	1,897
	46,398	35,026
Property and equipment	**123,868**	125,704
Assets held for sale	**-**	1,215
Intangible assets	**3,291**	3,853
Future income tax asset	**1,180**	3,582
	$ 174,737	$ 169,380
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities	**$ 16,331**	$ 9,413
Current portion of long-term debt	-	3,228
	16,331	12,641
Long-term debt	-	13,372
	16,331	26,013
Shareholders' Equity		
Share capital	**279,697**	-
Unitholders' capital	**-**	265,573
Contributed surplus	**7,620**	6,722
Accumulated deficit	**(128,911)**	(128,928)
	158,406	143,367
	$ 174,737	$ 169,380

ESSENTIAL ENERGY SERVICES LTD.
CONSOLIDATED STATEMENTS OF OPERATIONS, COMPREHENSIVE EARNINGS (LOSS) AND ACCUMULATED DEFICIT
(unaudited)

(Thousands, except per share amounts)	For the three months ended September 30, **2010**	2009	For the nine months ended September 30, **2010**	2009
Revenue	**$ 41,244**	$ 23,442	**$ 112,658**	$ 81,614
Operating expenses	**31,118**	20,601	**86,245**	68,899
	10,126	2,841	**26,413**	12,715
Expenses				
General and administrative	**2,940**	2,033	**8,602**	7,280
Share-based compensation	**301**	265	**924**	944
Depreciation and amortization	**4,737**	4,986	**13,694**	14,890
Interest on long-term debt	**71**	193	**596**	1,018
(Gain) loss on disposal of assets	**22**	11	**(53)**	4,057
Earnings (loss) before income taxes	**2,055**	(4,647)	**2,650**	(15,474)
Income tax expense (recovery)				
Future	**744**	(1,986)	**2,633**	(7,403)
Net earnings (loss) and comprehensive earnings (loss)	**1,311**	(2,661)	**17**	(8,071)
Accumulated deficit, beginning of period	**(130,222)**	(124,260)	**(128,928)**	(116,257)
Distributions to unitholders	-	(598)	**-**	(3,191)
Accumulated deficit, end of period	**$ (128,911)**	$ (127,519)	**$ (128,911)**	$ (127,519)
Net earnings (loss) per share				
Basic and diluted	**$ 0.02**	$ (0.04)	**$ 0.00**	$ (0.13)

ESSENTIAL ENERGY SERVICES LTD.
CONSOLIDATED STATEMENTS OF CASH FLOWS
(unaudited)

(Thousands)	For the three months ended September 30, **2010**	2009	For the nine months ended September 30, **2010**	2009
Operating activities:				
Net earnings (loss)	**$ 1,311**	$ (2,661)	**$ 17**	$ (8,071)
Items not affecting cash:				
Depreciation and amortization	**4,737**	4,986	**13,694**	14,890
Future income tax expense (recovery)	**744**	(1,986)	**2,633**	(7,403)
Share-based compensation	**301**	265	**924**	944
(Gain) loss on disposal of assets	**22**	11	**(53)**	4,057
	7,115	615	**17,215**	4,417
Changes in non-cash working capital	**(6,732)**	(1,647)	**(2,597)**	10,422
	383	(1,032)	**14,618**	14,839
Financing activities:				
Issuance of shares, net of costs	**-**	-	**13,813**	-
Proceeds on exercise of share options	**17**	-	**54**	-
Increase (decrease) in long-term debt	**-**	4,149	**(16,600)**	(4,083)
Distributions paid	**-**	(599)	**-**	(3,491)
	17	3,550	**(2,733)**	(7,574)
Investing activities:				
Property and equipment	**(2,995)**	(2,570)	**(10,905)**	(7,210)
Proceeds on disposal of equipment	**107**	52	**877**	407
Changes in non-cash working capital	**(11)**	-	**-**	(462)
	(2,899)	(2,518)	**(10,028)**	(7,265)
Change in cash	**(2,499)**	-	**1,857**	-
Cash, beginning of the period	**5,436**	-	**1,080**	-
Cash, end of the period	**$ 2,937**	$ -	**$ 2,937**	$ -
Supplementary cash flow information:				
Interest paid	**$ 71**	$ 213	**$ 394**	$ 654

[1]Non-GAAP Measures

Throughout this news release, certain terms that are not specifically defined in Canadian Generally Accepted Accounting Principles ("GAAP") are used to analyze the operations. In addition to the primary measures of net earnings and net earnings per share in accordance with GAAP, Essential believes that certain measures not recognized under GAAP assist both Essential and the reader in assessing performance and understanding Essential's results. Each of these measures provides the reader with additional insight into Essential's ability to fund principal debt repayments and capital programs. These non-GAAP measures are not recognized measures under GAAP. As a result, the method of calculation may not be comparable with other companies or trusts. These measures should not be considered alternatives to net earnings and net earnings per share as calculated in accordance with GAAP.

Gross margin – This measure is considered a primary indicator of operating performance as calculated by revenue less operating expenses.

Gross margin % – This measure is considered a primary indicator of operating performance as calculated by gross margin divided by revenue.

EBITDAS (Earnings before interest, income taxes, depreciation, amortization, non-controlling interest earnings, losses or gains on disposal of equipment, results of discontinued operations, impairment of goodwill and share based compensation) – This measure is considered an indicator of Essential's ability to generate funds flow in order to fund required working capital, service debt, pay current income taxes and fund capital programs.

EBITDAS % – This measure is considered an indicator of Essential's ability to generate funds flow as calculated by EBITDAS divided by revenue.

Funds flow or funds flow from operations – This measure is an indicator of Essential's ability to generate funds flow in order to fund working capital, principal debt repayments and capital programs. Funds flow or funds flow from operations is defined as cash flow from operations before changes in non-cash operating working capital. This measure is useful in assessing Essential's operational cash flow as it provides cash generated in the period excluding the timing of non-cash operating working capital. This reflects the ability of the operations of Essential to meet the above noted funding requirements.

Growth capital – Growth capital is capital spending which is intended to result in incremental increases in revenue. Growth capital is considered to be a key measure as it represents the total expenditures on equipment expected to add incremental revenues and funds flow to Essential.

Maintenance capital – Equipment additions that are incurred in order to refurbish or replace previously acquired equipment less proceeds on the disposal of retired equipment. Such additions do not provide incremental increases in revenue. Maintenance capital is a key component in understanding the sustainability of Essential's business as cash resources retained within Essential must be sufficient to meet maintenance capital needs to replenish the assets for future cash generation.

Net equipment expenditures – This measure is equipment expenditures less proceeds on the disposal of equipment. Essential uses net equipment expenditures to assess net cash flows related to the financing of Essential's oilfield services equipment.

ABOUT ESSENTIAL

Essential Energy Services Ltd. is a growth-oriented corporation that provides oilfield services to oil and gas producers in western Canada and Colombia for servicing producing wells and new drilling activity. Essential provides services through its Well Servicing and Downhole Services & Rentals divisions. With 51 service rigs, Essential is the 6th largest service rig provider in Canada. With 32 coil tubing rigs, Essential has the largest coil tubing well service fleet in Canada. Essential sells and services a full-range of downhole tools including the Tryton Multi-Stage Fracturing System and other rental equipment. Essential also provides slickline, perforating and logging services with 20 wireline trucks. Further information about Essential can be found at www.essentialenergy.ca.

READER ADVISORY

This news release contains forward-looking statements and forward-looking information within the meaning of applicable securities laws. The use of any of the words "expect", "anticipate", "continue", "estimate", "objective", "ongoing", "may", "will", "project", "should", "believe", "plans", "intends" and similar expressions are intended to identify forward-looking information or statements. In particular, this news release contains forward-looking statements including expectations regarding the implementation of legislation, expectations regarding capital spending and cost saving measures, expectations regarding the impact of equipment purchases, expectations regarding staffing, expectations regarding payment of income taxes, expectations regarding the conversion to International Financial Reporting Standards, the sources of capital and uses of such capital, the services offered by the Company and the relocation of these services to different geographic areas including Colombia, expectations of future cash flow and earnings, expectations of cost recovery of increased labour expenses, delivery of equipment to Colombia pursuant to the Company's joint venture in that jurisdiction, expectations with respect to the demand for and price of oil and natural gas including natural gas storage levels, expectations regarding the level and type of drilling and production activity in the Western Canadian Sedimentary Basin and expectations regarding the business, operations and revenues of the Company in addition to general economic conditions. Although the Company believes that the expectations and assumptions on which such forward-looking statements and information are reasonable, undue reliance should not be placed on the forward-looking statements and information because the Company can give no assurance that they will prove to be correct. Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, the risks associated with the oilfield services sector (e.g. demand, pricing and terms for oilfield services; current and expected oil and gas prices; exploration and development costs and delays; reserves discovery and decline rates; pipeline and transportation capacity; weather, health, safety and environmental risks), integration of acquisitions, competition, and uncertainties resulting from potential delays or changes in plans with respect to acquisitions, development projects or capital expenditures and changes in legislation, including but not limited to tax laws, royalties and environmental regulations, failure to realize the benefits of the conversion of the Company from a trust to a corporation, stock market volatility and the inability to access sufficient capital from external and internal sources, the ability of the Company's subsidiaries to enforce legal rights in foreign jurisdictions, general economic, market or business conditions, the availability of qualified personnel, management or other key inputs, currency exchange fluctuations, and other unforeseen conditions which could impact the use of services supplied by the Company. Accordingly, readers should not place undue reliance on the forward-looking statements. Readers are cautioned that the foregoing list of factors is not exhaustive. Additional information on these and other factors that could affect the Company's financial results are included in reports on file with applicable securities regulatory authorities and may be accessed through the SEDAR website (www.sedar.com) for each of Essential Energy Services Trust and the Company. The forward-looking statements and information contained in this news release are made as of the date hereof and the Company undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

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